

SOLAR HEATING & COOLING PROGRAMME  
INTERNATIONAL ENERGY AGENCY

# GHG Emissions Reductions Testing for Thermosyphon Systems in China

LI Bojia, China Academy of Building Research  
IEA SHC Solar Academy Webinar

# Content

1	Background & Goal
2	Modelling & Testing
3	GHG Emission Reduction
4	Standard Development

# Subtask B - Background

- Thermosyphon systems represent the majority of installed SHW systems

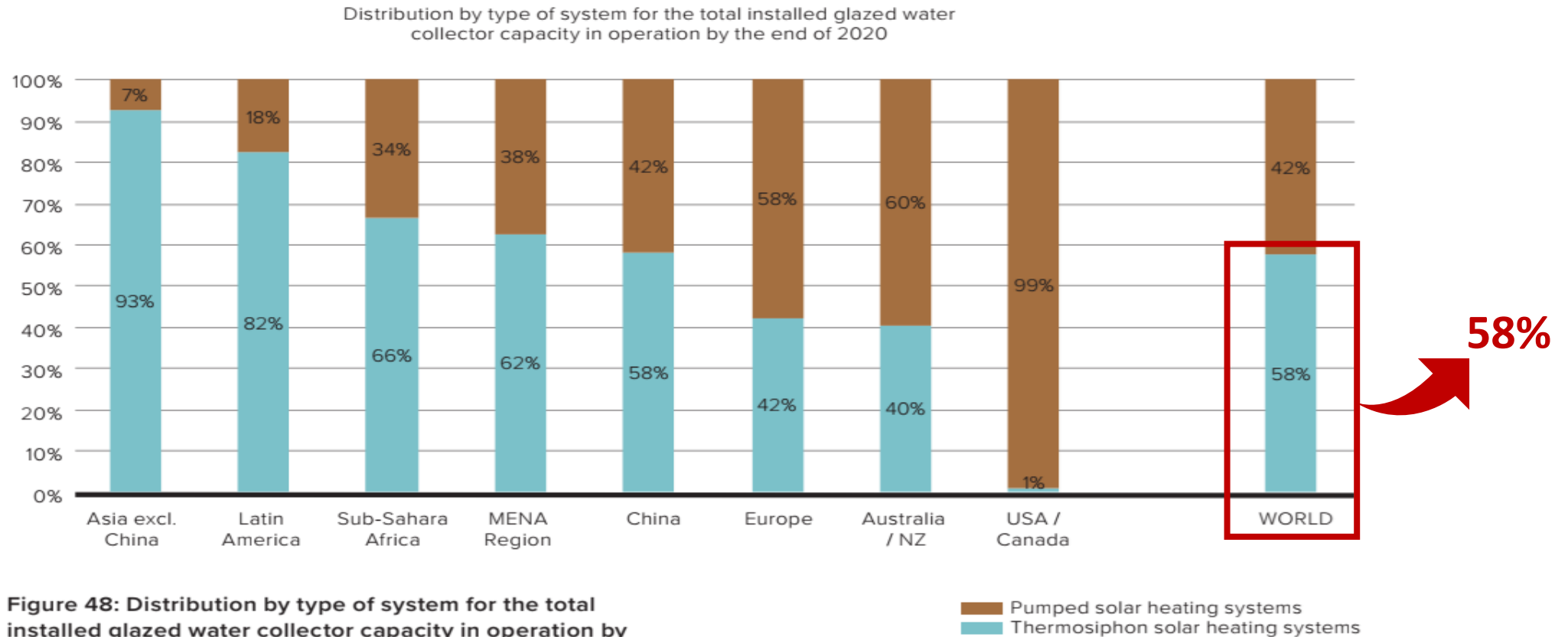


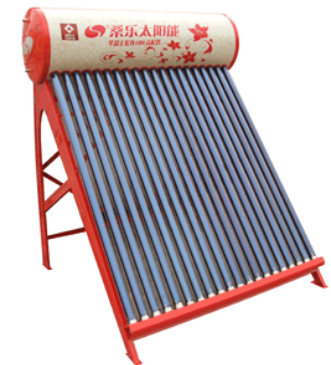
Figure 48: Distribution by type of system for the total installed glazed water collector capacity in operation by the end of 2020

Source: *Solar Heat Worldwide 2023*, Werner Weiss, Monika Spörk-Dür

# Subtask B - Goal

To promote thermosyphon hot water systems by

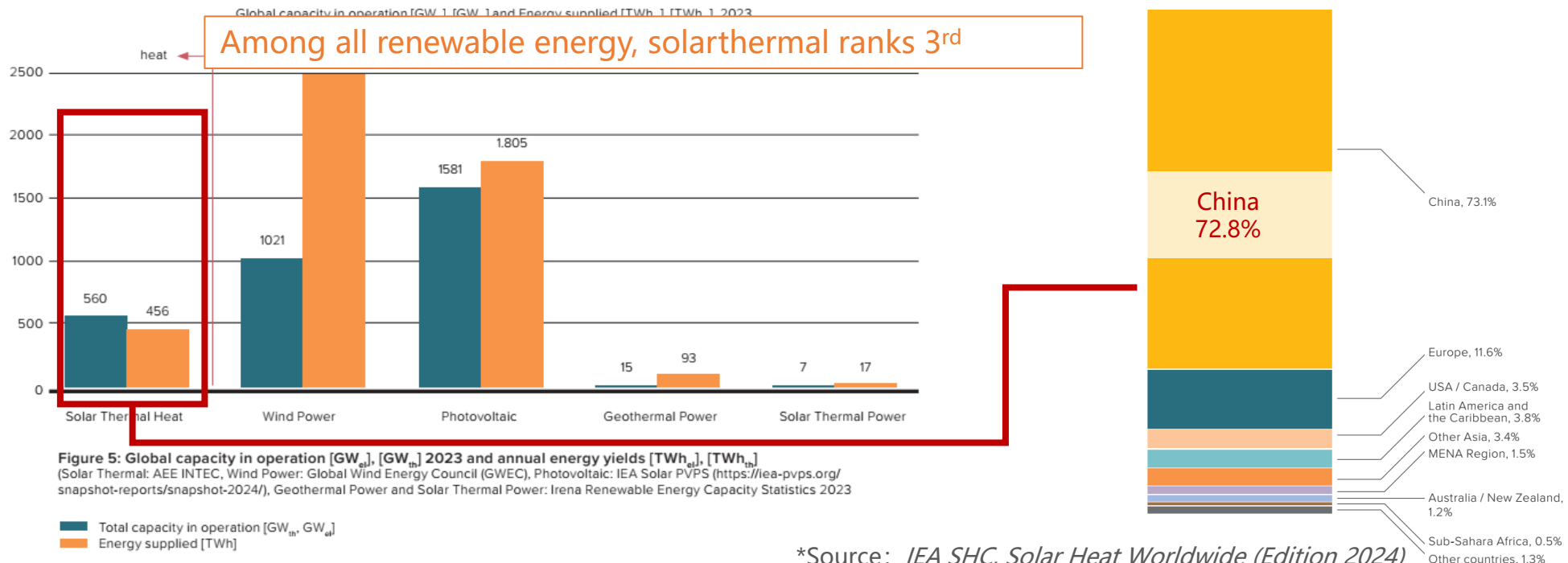
- Improving convenience and performance  
*better design and management tech*
  - Improving durability and reliability  
*failure modes and effects in different region*
  - **Investigate the Energy-saving & GHG reduction performance**  
*how thermosyphon systems contribute to carbon peak & carbon neutral*
- ➡ *to attract more attention from society*



Photos by CABR

# Background

- According IEA SHC, **China accounts for 72.8%** of world's total installed solar collectors.
- SHW systems is making significant contributions to energy saving and carbon reduction.
- It's hard to calculate SHW systems' contributions to carbon neutral goal.



\*Source: IEA SHC, Solar Heat Worldwide (Edition 2024)

# Current standard

GHG reduction

=

Total collector area

×

Annual reduction per m<sup>2</sup> collector

- Current method: China lacks GHG emission reduction assessment methods for SHW, only 4 methods applied in CCER(China Certified Emission Reductions):

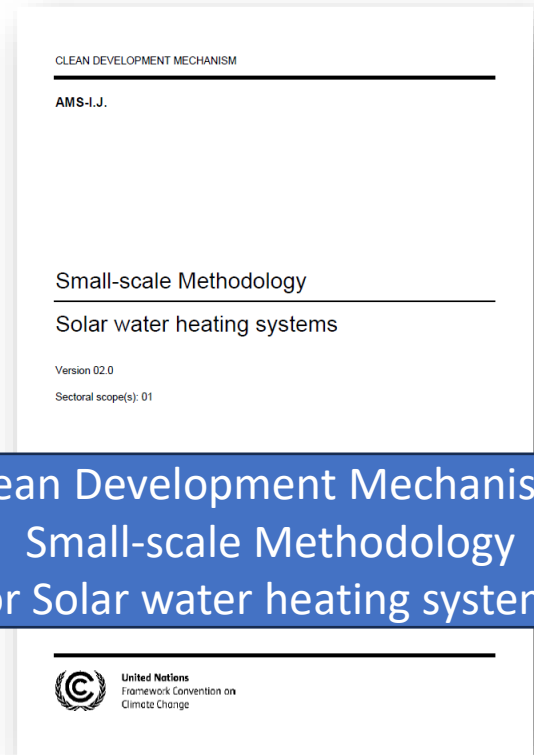
- CCER method for solar thermal power generation
- CCER method for carbon sink of forests
- CCER method for grid connected offshore wind power generation
- CCER method for mangrove forest construction

- International method: CDM(Clean Development Mechanism)

## AMS-I.J.: Solar water heating systems (SWH)-Version 2.0

- System simulation (by RET Screen)
- System metering (monthly)
- Stipulated energy saving:

Annually: 450 kWh/(a·m<sup>2</sup>); Not annually: 300 kWh/(a·m<sup>2</sup>) \*Source: AMS-I.J.: Solar water heating systems (SWH)-Version 2.0



Clean Development Mechanism:  
Small-scale Methodology  
for Solar water heating systems

# Differences

- A big difference between China and Europe causes differences in GHG reduction
  - **Solar resource:** 4 different regions
  - **System type:** evacuated tube collectors
  - **Hot water demand:** High rise department building
- Therefore, other countries' experience is not quite suitable for GHG reduction in China



Compact system with evacuated tube collector & Closed system with flat plate collector are dominated solar hot water market



High rise department buildings are more popular than single family houses

\*Photos: Sunrain

[www.iea-shc.org](http://www.iea-shc.org)

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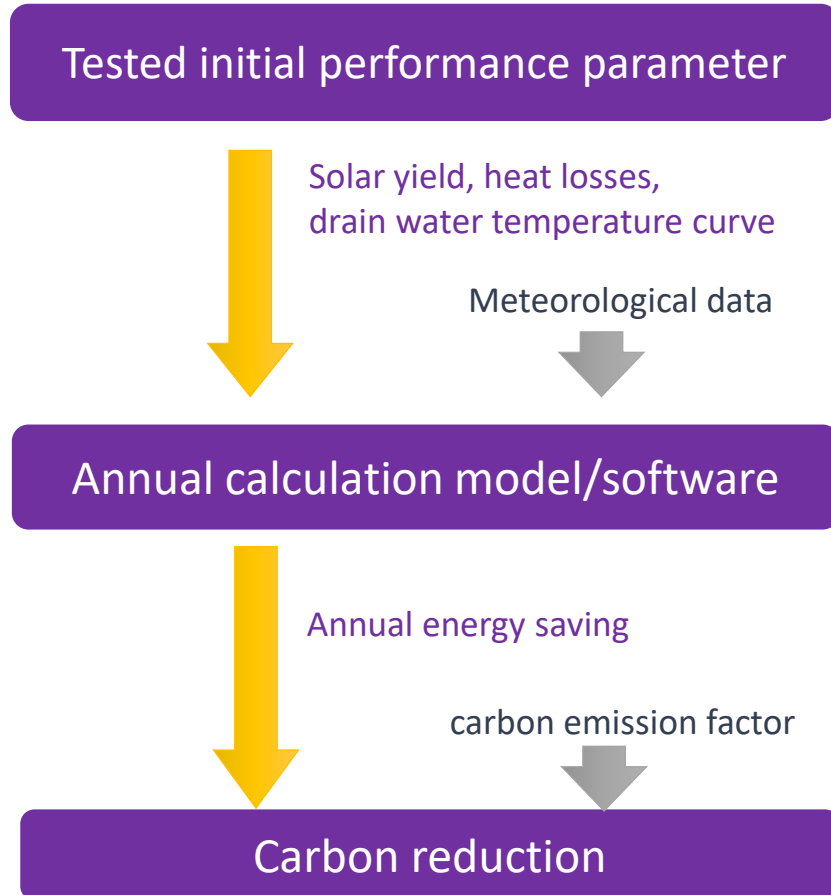
# Approach

To ensure the reliability of method, the research includes these activities:



- **General procedure:**  
Generate a procedure to evaluate long-term GHG reduction performance of SHW systems  
Initial Parameters were determined by testing according to ISO 9459-2 and GB/T 18708-2002
- **Long-term modelling:**  
A model for annual energy saving and carbon reduction by daily calculation was developed
- **Long-term verification:**  
A long-term testing field has been established  
Samples were tested to verify the model with long-term operation data
- **Performance in different locations:**  
Simulation of the GHG reduction of SHW systems in different cities  
Reach total GHG reduction for SHW systems in China

# General procedure

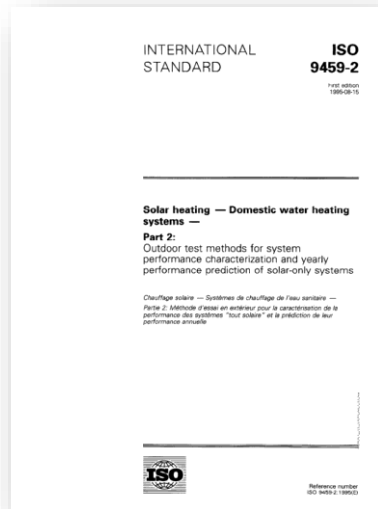


- 1. Get initial performance parameter with lab testing**  
ISO 9459-2 & GB/T 18708-2002 are the main reference  
For compact systems, drain water temperature remains the same as no cold water added.
- 2. Calculate annual energy output and saving with a software**  
Through daily calculation, method is similar to ISO 9459-2.  
Software was developed to make it easier.
- 3. Convert annual energy output to carbon reduction**  
Electric water heater is used as reference system, hence carbon emission factor of electricity power is used to calculate the carbon reduction.

# Initial parameters

Solar yield parameters, heat loss coefficient, and drain water temperature curve of SHW system sample should be tested in laboratory according to ISO 9459-2.

If the sample is a compact system, it should be tested according to GB/T 18708-2002, and get drain water temperature curve with same output temperature vs 1 time of tank volume.



Standard testing (6 days)



Coefficient:  $a_1$   $a_2$   $a_3$   $f_v$   $g_v$

$$Q = a_1 H + a_2 [t_{a(day)} - t_{(main)}] + a_3$$

Tank heat loss testing

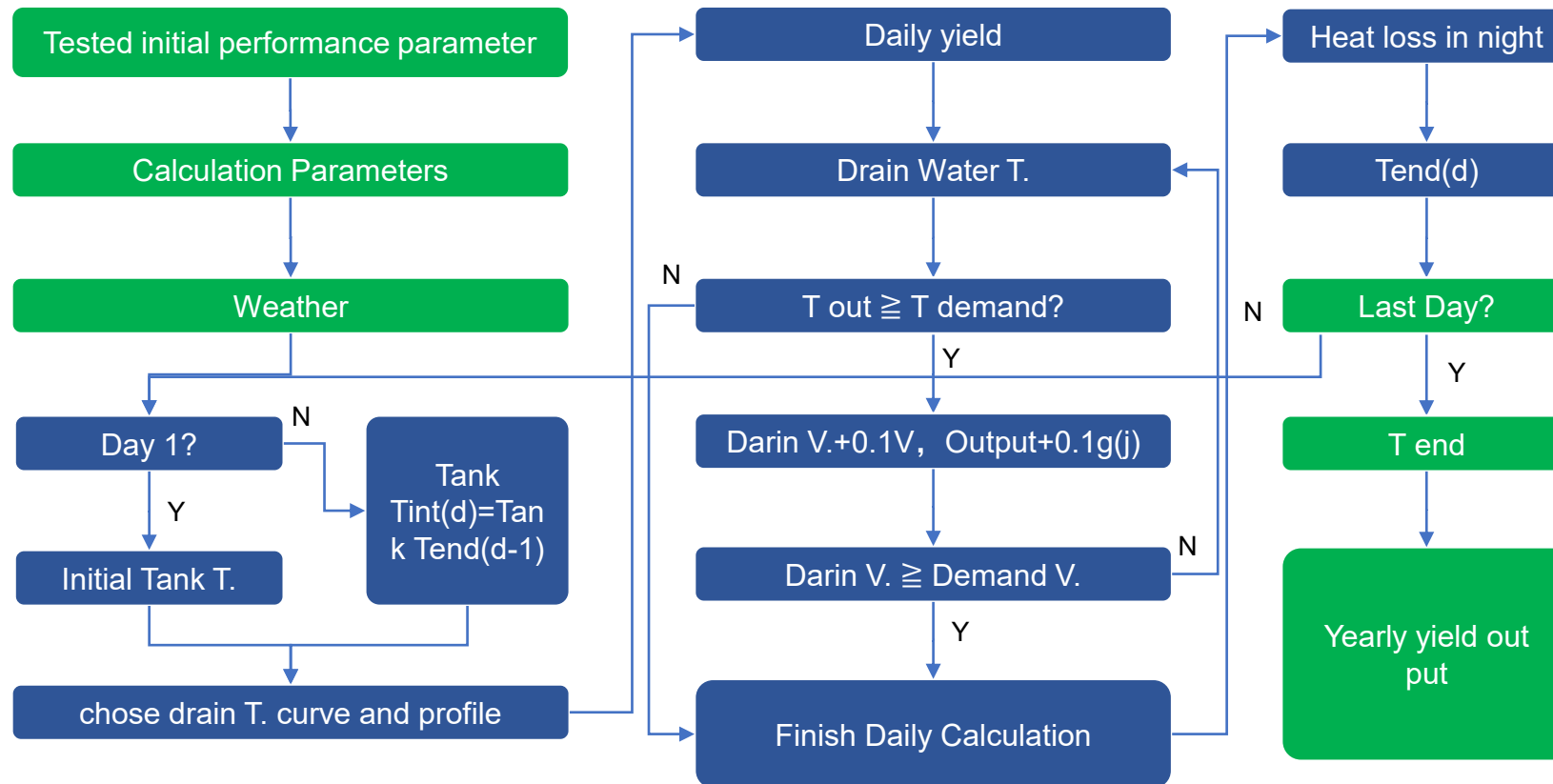


Heat loss coefficient  $U_s$

$$U_s = \frac{\rho_w c_{pw} V_s}{\Delta \tau} \ln \left[ \frac{t_i - t_{as(av)}}{t_f - t_{as(av)}} \right]$$

# Calculate annual energy output and saving with a software

The annual energy-saving of SHW system should be determined by daily calculation  
Calculation procedure is similar with that in ISO 9459-2.



# Convert annual energy output to carbon reduction

- GHG reduction of SWH system could be calculated with following equation:

$$\begin{array}{lcl} \text{Annual GHG reduction} & = & \frac{\text{Baseline Emission} - \text{Project Emission}}{\text{Total Energy-Saving (yield)} \times \text{Baseline CO}_2 \text{ Factor} \div \text{Baseline Efficiency}} \end{array}$$

- Baseline could be electric water heater/boiler or gas fired boiler
- According to National Standards, energy efficiency for electric water heater/boiler: **0.95**  
for gas fired boiler: **0.86**
- CO<sub>2</sub> emission factor for electricity: **0.5** kg/kWh; for gas: **0.2** kg/kWh

# Long-term testing

- For verification, a carbon reduction testing field was established in Jiangsu province
- 25 types of solar thermal system have been installed for a long-term testing:
  - ✓ Compact solar water heating system
  - ✓ Closed loop solar water heating system
  - ✓ Solar heat pump water heater
  - ✓ Air source heat pump water heater
  - ✓ PV water heater
  - ✓ PV direct-driven air-conditioner

Photo: Solareast

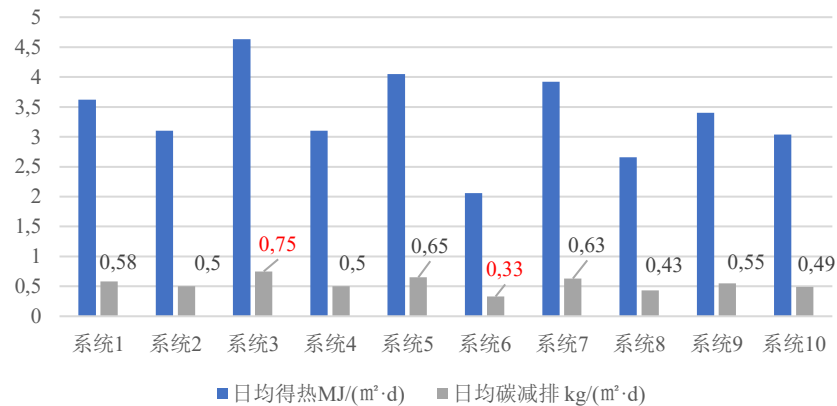


# Long-term testing results

## Compact (open) system



\*Photos: Sunrain

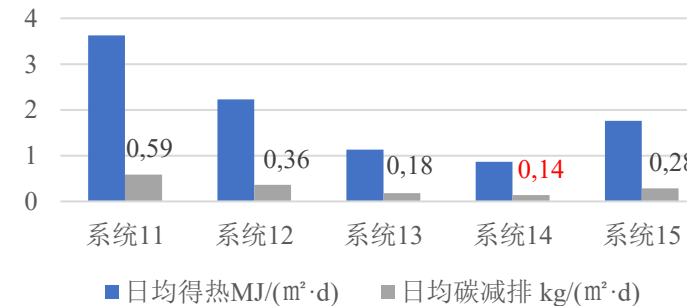


**Avg. daily energy-saving: 2.0 to 4.7 MJ/m<sup>2</sup>**  
**Avg. daily GHG reduction: 0.33 to 0.75 kg/m<sup>2</sup>**

## Pressured (closed) system



\*Photos: Sunrain



**Avg. daily energy-saving: 0.8 to 2.3 MJ/m<sup>2</sup>**  
**Avg. daily GHG reduction: 0.14 to 0.50 kg/m<sup>2</sup>**

# Verification

2 compact systems and 2 pressurized systems have been chosen to conduct the laboratory testing according to ISO 9459-2 and GB/T 18708 for long-term performance calculations and verification.

By comparing the calculated and tested average daily solar yield, the deviation is within 12%, verifying the accuracy of software calculations.

## INPUT

- **Measured** solar irradiation, etc.
- **System parameters:** collector area, heat storage tank volume, etc.

## OUTPUT

- Simulated versus tested Avg. daily solar yield

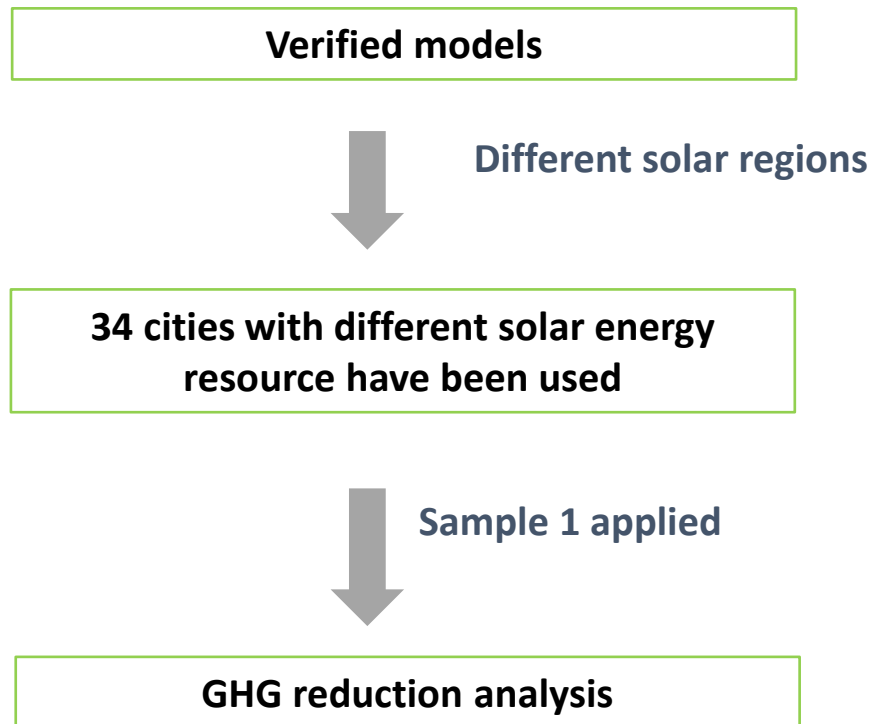
Sample	System type	Testing Results		Calculated Result		Deviation
		Avg. daily solar yield [MJ/(m <sup>2</sup> ·d)]	Avg. daily GHG reduction [kg/(m <sup>2</sup> ·d)]	Daily solar yield [MJ/(m <sup>2</sup> ·d)]	Avg. daily GHG reduction [kg/(m <sup>2</sup> ·d)]	
1	Compact (open) system	3.62	0.58	3.19	0.52	<b>11.9%</b>
2	Compact (open) system	3.18	0.51	2.97	0.48	<b>6.6%</b>
14	Balcony (closed) system	0.86	0.14	0.84	0.14	<b>1.2%</b>
15	Balcony (closed) system	1.76	0.28	1.71	0.28	<b>2.8%</b>

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# Performance Analysis in different region

- GHG reduction have great difference in different cities
- 34 cities with different solar energy resource have been used



# Performance Analysis in different regions

## Annual heat production and carbon reduction results in different cities in China

Sample	Province	City	Solar energy resources	Horizontal radiation (MJ/m <sup>2</sup> )	Annual solar yield (MJ/m <sup>2</sup> )	Annual solar yield (kWh/m <sup>2</sup> )	Annual carbon reduction (kg/m <sup>2</sup> )
1	Tibet	Lhasa	Extremely rich	7163.27	2820.31	783.42	412.33
2	Ningxia	Yinchuan	Abundant	5947.14	2323.00	645.28	339.62
3	Nei Mongolia	Hottot		5757.01	2384.43	662.34	348.60
4	Qinghai	Xining		5668.91	1835.39	509.83	268.33
5	Yunnan	Kunming		5638.01	1991.53	553.20	291.16
6	Xinjiang	Urumqi		5149.22	1739.47	483.19	254.31
7	Gansu	Lanzhou		5069.71	1527.98	424.44	223.39
8	Taiwan	Taipei		5059.38	2029.35	563.71	296.69
9	Hainan	Haikou	Rich	5043.01	1976.08	548.91	288.90
10	Jilin	Changchun		5037.14	1470.26	408.41	214.95
11	Shanxi	Taiyuan		5023.83	1570.52	436.26	229.61
12	Macao	Macao		5017.35	2003.93	556.65	292.97
13	Guangdong	Guangzhou		4995.84	1944.07	540.02	284.22
14	Hebei	Shijiazhuang		4970.02	1649.64	458.23	241.18
15	Hongkong	Hongkong		4926.04	1991.38	553.16	291.14
16	Liaoning	Shenyang		4909.24	1320.54	366.82	193.06
17	Tianjin	Tianjin		4806.00	1524.51	423.48	222.88

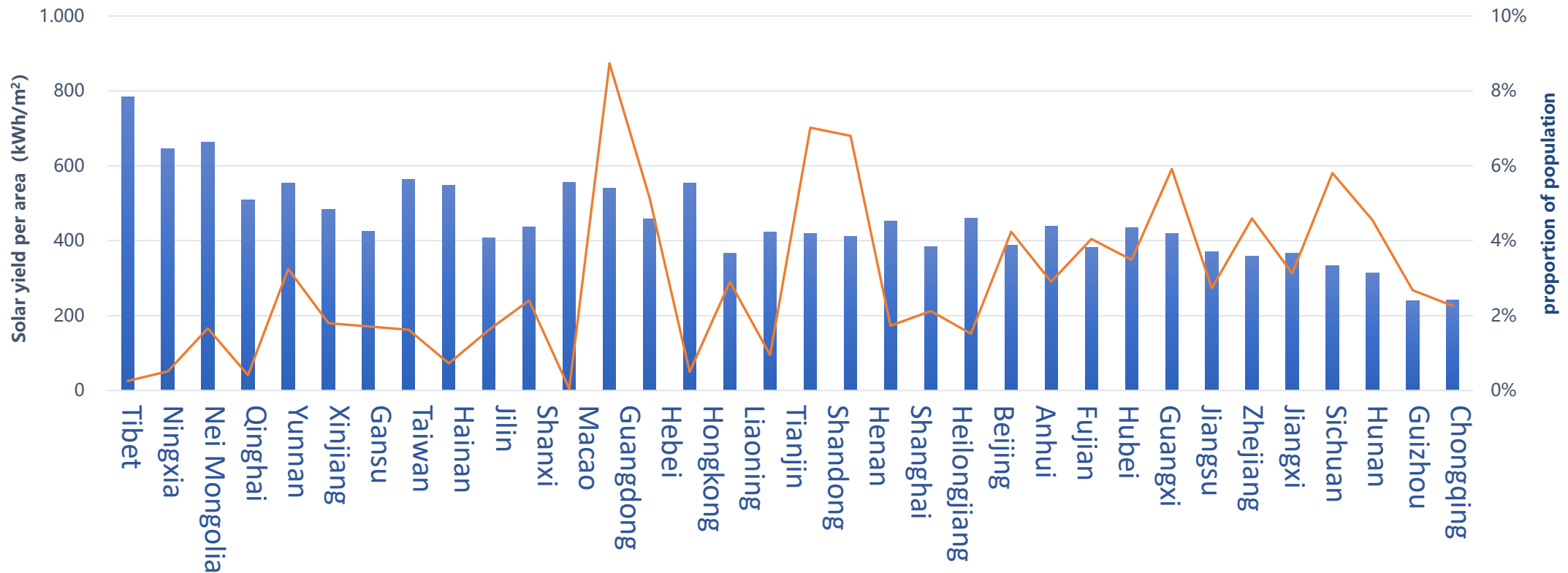
# Performance Analysis in different regions

## Annual heat production and carbon reduction results in different cities in China

Sample	Province	City	Solar energy resources	Horizontal radiation (MJ/m <sup>2</sup> )	Annua heat yield (MJ/m <sup>2</sup> )	Annua heat yield (kWh/m <sup>2</sup> )	Annual carbon reduction (kg/m <sup>2</sup> )
18	Shandong	Jinan	Rich	4801.50	1507.62	418.78	220.41
19	Henan	Zhengzhou		4785.55	1481.77	411.60	216.63
20	Shanghai	Shanghai		4728.68	1627.61	452.11	237.95
21	Heilongjiang	Harbin		4695.60	1380.66	383.52	201.85
22	Beijing	Beijing		4663.48	1655.48	459.86	242.03
23	Anhui	Hefei		4499.39	1395.81	387.73	204.07
24	Fujian	Fuzhou		4482.13	1576.56	437.93	230.49
25	Hubei	Wuhan		4466.06	1373.12	381.42	200.75
26	Guangxi	Nanning		4417.63	1568.71	435.75	229.34
27	Jiangsu	Nanjing		4377.84	1510.15	419.49	220.78
28	Shaanxi	Xian		4368.51	1333.86	370.52	195.01
29	Zhejiang	Hangzhou		4333.13	1292.59	359.05	188.98
30	Jiangxi	Nanchang		4151.59	1321.10	366.97	193.14
31	Sichuan	Chengdu		4087.70	1200.59	333.50	175.52
32	Hunan	changsha		3986.47	1128.89	313.58	165.04
33	Guizhou	Guiyang	Normal	3648.35	864.43	240.12	126.38
34	Chongqing	Chongqing		3186.10	872.24	242.29	127.52

# Average GHG reduction

- Average GHG reduction is weighted according to the population of each region



# Average GHG reduction

Average GHG reduction is weighted according to the POPULATION of each region

- Average solar yield: 419.39 kWh/m<sup>2</sup>
- Average GHG reduction: 97.63 to 220.73 kg/m<sup>2</sup>

According *Solar Heat Worldwide 2024*, total installed collector in China is 545 million m<sup>2</sup>

- For all solar hot water systems: Annual GHG reduction is 53 to 120 million tonnes of CO<sub>2</sub>

# Content

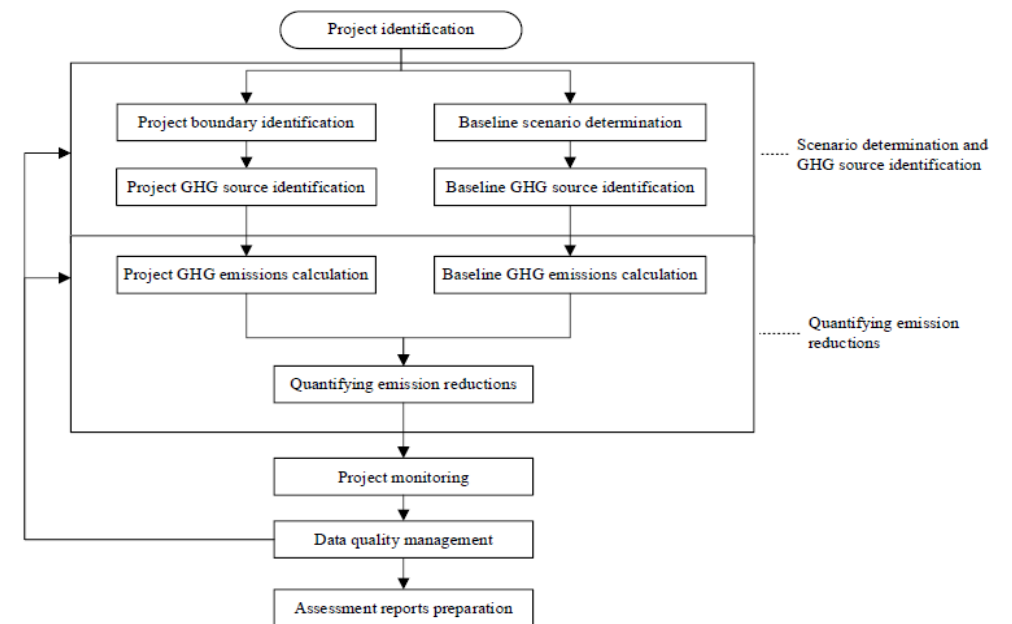
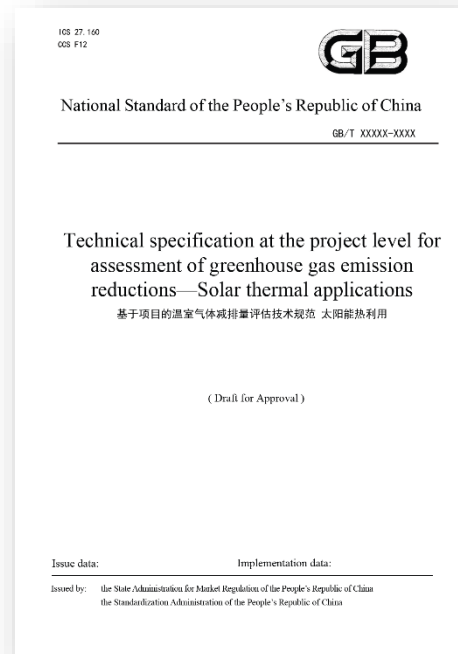
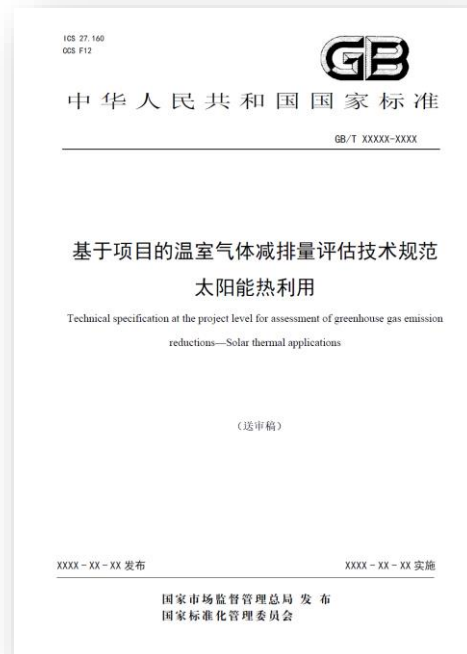
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# National Standard

- Research results above support a Chinese National Standard

National standard: *Technical specification at the project level for assessment of greenhouse gas emission reductions – Solar thermal applications*

Approved in May 2024, an English version is available



# National Standard

- This document specifies the assessment content, assessment procedures, scenario determination, greenhouse gas (GHG) sources identification, quantifying emission reductions, monitoring, data quality management, and assessment reports preparation

- Based on GB/T 33760-2017
- For implemented projects,  
monitoring procedures shall be adopted, when not available, use simplified method.
- For unimplemented projects,  
data from feasibility study reports etc.

Table B.1 Annual heating energy per collector area for projects supplying hot water with solar energy

in megawatt hours per square metre (kWh/m<sup>2</sup>)

Classification of solar energy resource	Annual heating energy per collector area
Solar energy richest region	735
Solar energy richer region	630
Solar energy rich region	441
Solar energy normal region	350

Table B.4 Annual industrial heating energy per collector area for projects providing industrial heating with solar energy

in megawatt hours per square metre (kWh/m<sup>2</sup>)

Classification of solar energy resource	Annual industrial heating energy per collector area
Solar energy richest region	525
Solar energy richer region	450
Solar energy rich region	315
Solar energy normal region	250

# Summary

- Due to different solar resources, system types and hot water demand profiles, it's necessary to develop an assessment method for GHG reduction of SHW systems in China.
- An assessment method for the annual energy-saving and GHG reduction of SHW systems based on daily calculation was proposed.
- A testing center has been established, and long-term energy-saving testing was conducted for model verification.
- Reference values for GHG reduction of SHW systems in 34 Chinese cities have been proposed through this assessment method.
- This methodology would provide technical support for GHG reduction assessment in the solar thermal industry and the development of future international standards.

# Thanks!

**Li Bojia**

China Academy of Building Research

E-Mail: libojia@outlook.com



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(group 4230381)

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