



Field Experiences of PV Module Backsheets

Laura S. Bruckman

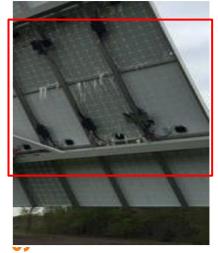
IEA PVPS Task 13 Webinar: Enabling 2nd Life Photovoltaics April 18th, 2024

Technology Collaboration Programme

PV Backsheet Degradation

Common Degradation Response Backsheet Structure

- Delamination
- Cracking
- Discoloration
- Hot spot
- Bubblina



Delamination



Cracking

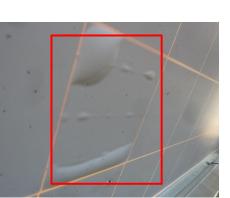


Fluoropolymers: PVF, PVDF

Pigmented non-fluoropolymer: PET, PA (with TiO₂)

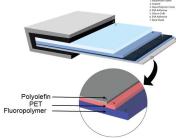
Air side layer

Core layer



Hot Spot







Retrieved Modules





CWRU EMSE Graduate Students: Yu Wang (Avery Dennison), Raymond Weiser (current

PhD Student)

Technology Collaboration Programme



Cross Sectional Retrieved Module Survey¹ :

- 33 Modules; 15 locations
 - Airside Layers: THV (3), PA (8), PET (7), PVF (10), PVDF (5)
 - Climatic Zones: Aw, BSk, BWh, Cfa, Csa, Csb
 - 0 28 year Exposure
- Inhomogeneous Backsheet Degradation

Field Retrieved Studies:

- Biased Sample
 - Damaged / Replaced Modules
- Sample Size
- Lack of Complete of Bill of Materials (BoM)



[1] Wieser, Raymond J., Yu Wang, Andrew Fairbrother, Sophie Napoli, Adam W. Hauser, Scott Julien, Xiaohong Gu, et al. "Field Retrieved Photovoltaic Backsheet Survey from Diverse Climate Zones: Analysis of Degradation Patterns and Phenomena." Solar Energy 259 (July 15, 2023): 49–62. https://doi.org/10.1016/j.solener.2023.04.061.

Comparison of Backsheet Materials

PVDF:

- Different yellowness index & gloss values potentially due to film crystalline phase ($\alpha \& \beta$)
- 4 of 5 backsheets have acrylic additives
- Similar measurement results for same type of film structure
 - Relative short exposure times (< 6 years) for all PVDF-based backsheets

PVF:

- Minimal changes to yellowness index and gloss for long-term exposures (up to 28 years)
- Small distribution of yellowness index and gloss-loss

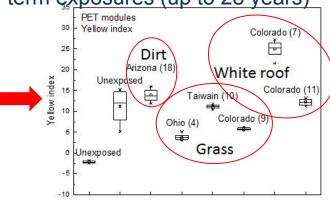
PET:

- Extensive discoloration and gloss-loss
- Variability in yellowness index and gloss (location)

PA:

- Severe cracks and micro-cracking
- High yellowness index observed in particular backsheets
 - Changshu, China, concrete ground cover, pollution
- Gradually decrease in gloss with exposure time

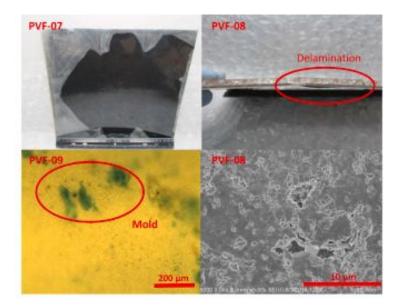




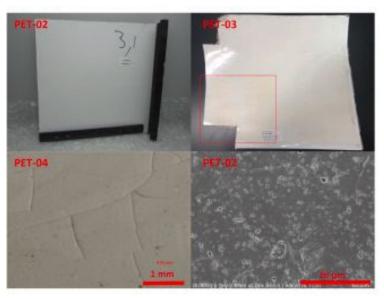


Retrieved Module Observations





Weak Adhesion (PVF-07, -08, CSA, 28 years) Mold (PVF-09, -08, CSA, 28 years)

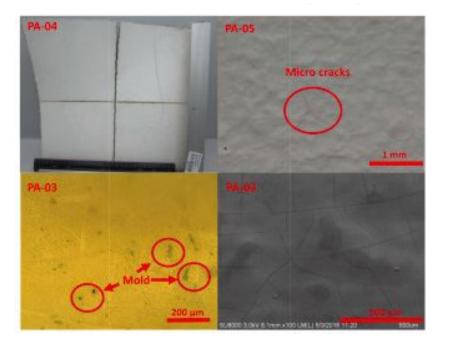


TiO₂ filled PET with pitting (PET-02 CFA, 4 years) and clear outer-layer with microcracking (PET-03, BSK, 6.5 years)

Wieser, Raymond J., Yu Wang, Andrew Fairbrother, Sophie Napoli, Adam W. Hauser, Scott Julien, Xiaohong Gu, et al. "Field Retrieved Photovoltaic Backsheet Survey from Diverse Climate Zones: Analysis of Degradation Patterns and Phenomena." Solar Energy 259 (July 15, 2023): 49–62. https://doi.org/10.1016/j.solener.2023.04.061.

Retrieved Module Observations

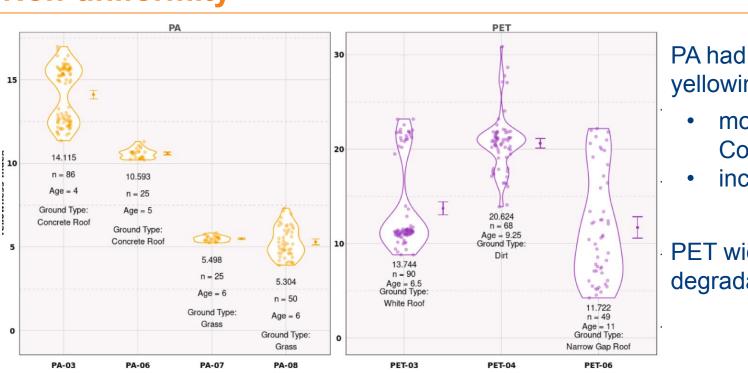




Severe Cracks (PA-04, AW, 4 years), Microcracks (PA-05,CSA, 5 years), and mold/microcracks (PA-03, CFA, 4 years)

Wieser, Raymond J., Yu Wang, Andrew Fairbrother, Sophie Napoli, Adam W. Hauser, Scott Julien, Xiaohong Gu, et al. "Field Retrieved Photovoltaic Backsheet Survey from Diverse Climate Zones: Analysis of Degradation Patterns and Phenomena." Solar Energy 259 (July 15, 2023): 49–62. https://doi.org/10.1016/j.solener.2023.04.061.

Non-uniformity



Ġ

PA had increased yellowing

- mounted above Concrete
- increased NO₂

PET widely variable degradation

Climatic Zone BSk 🛃 Cfa

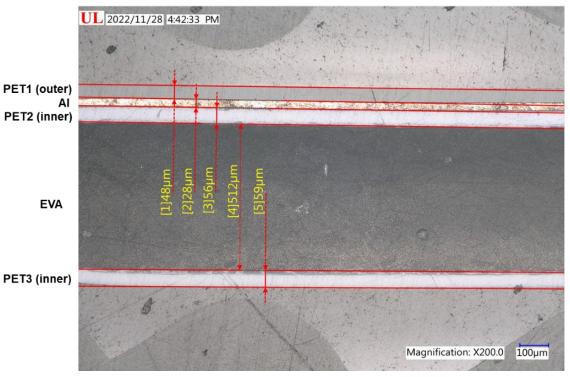
Wieser, Raymond J., Yu Wang, Andrew Fairbrother, Sophie Napoli, Adam W. Hauser, Scott Julien, Xiaohong Gu, et al. "Field Retrieved Photovoltaic Backsheet Survey from Diverse Climate Zones: Analysis of Degradation Patterns and Phenomena." Solar Energy 259 (July 15, 2023): 49–62. https://doi.org/10.1016/j.solener.2023.04.061.

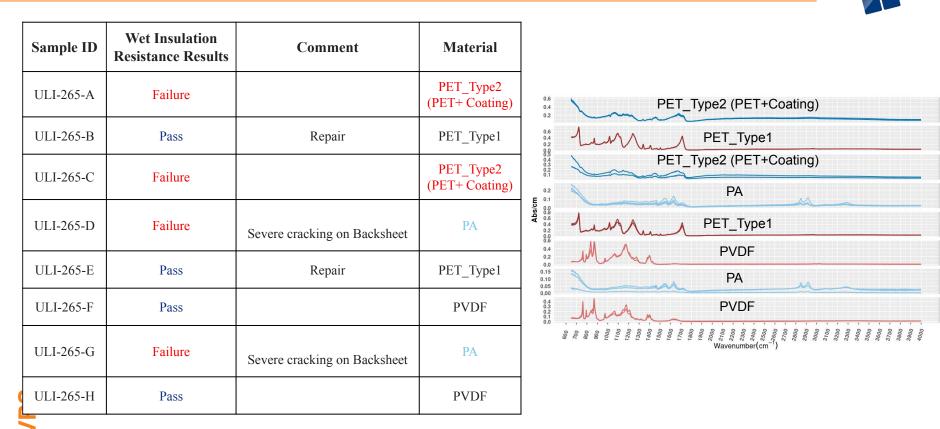
Set 2: Optical Microscopy Module from Taiwan

Layer structure

Sample ID	Layer structure
ITRI-1	
ITRI-2	PET/AI/PET/EVA/PET
ITRI-3	(48um/28um/56/um/512u m/59um) Dry Insulation Test: Failed
ITRI-4	
ITRI-5	

Module ITRI-3





Wet Insulation

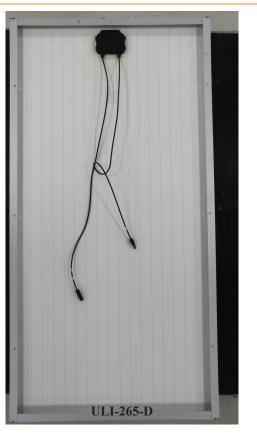
• Failure

PA Backsheets

• TSM-275PA14

Same pattern of cracking

Deep longitudinal cracks





Wet Insulation Testing

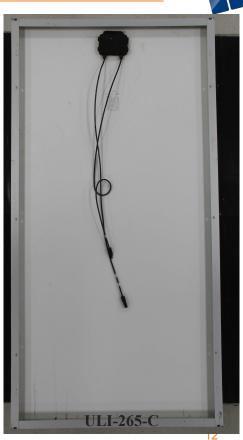
Failure

PET_Type2 Backsheets

• TSM-285PA14

No visible Crack





PVPS

Wet Insulation

Pass

PVPS

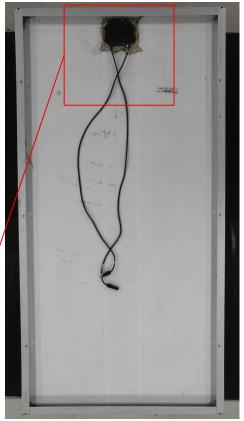
PET_Type1 Backsheets

TSM-285PA14 •

Same pattern of cracking

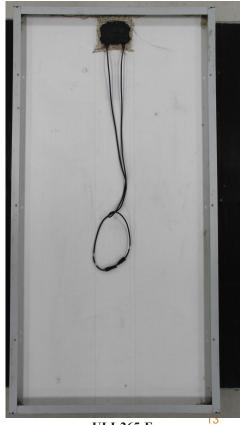
Longitudinal cracks •





ULI-265-B





ULI-265-E









Zelin(Zack) Li^a, Raymond J. Wieser^a, Xuanji Yu^a, Stephanie L. Moffitt^b, Ruben Zabalza^c, Xiaohong Gu^b, Laing Ji^c, Colleen O'Brien^c, Adam W. Hauser^d, Greg S. O'Brien^d, Roger H. French^a, Michael D. Kempe^e, Jared Tracy^f, Kausik R. Choudhury^f, William J. Gambogi^f, Laura S. Bruckman^a, Kenneth P. Boyce^c

*SDLE Research Center, Materials Science Engineering, Case Western Reserve University, Cleveland, OH, USA *Engineering Laboratory, National Institute of Standards & Technology, Galthersburg, MD *Renewable Energy, Underwriters Laboratories Inc., Northbrook, IL, USA *Fluoropolymers R&D, Arkema, Inc., King of Prussia, PA, USA *Photovoltaics Research, National Renewable Energy Laboratory, Golden, CO, USA *E. J. du Pont de Nemours and Company, Wilnington, DE, USA



Field Survey Study Protocol

CWRU EMSE Graduate Students: Yu Wang (Avery Dennison), Raymond Weiser (current

PhD Student), Zack Li (graduated Master's), Xuanji Yu (Previous Post Doc)

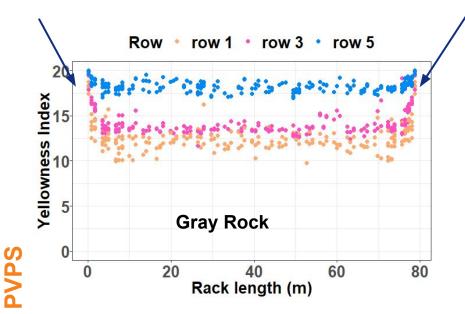
Technology Collaboration Programme

Motivation: Initial Survey

Is degradation uniform over a field?

• Are retrieved modules representative?

How do climate zones impact degradation?





3) Y. Lyu, A. Fairbrother, M. Gong, J.H. Kim, A. Hauser, G. O'Brien and X. Gu. Drivers for the cracking of multilayer polyamide-based backsheets in field photovoltaic modules: In-depth degradation mapping analysis. *Progress in Photovoltaics*. Published March 9, 2020. DOI: <u>10.1002/pip.3260</u>

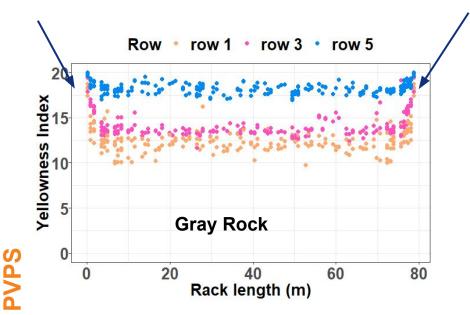


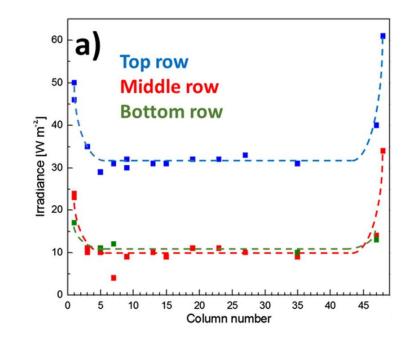
Motivation: Initial Survey

Is degradation uniform over a field?

• Are retrieved modules representative?

How do climate zones impact degradation?





3) Y. Lyu, A. Fairbrother, M. Gong, J.H. Kim, A. Hauser, G. O'Brien and X. Gu. Drivers for the cracking of multilayer polyamide-based backsheets in field photovoltaic modules: In-depth degradation mapping analysis. *Progress in Photovoltaics*. Published March 9, 2020. DOI: <u>10.1002/pip.3260</u>



Site Selection

Sites with a wide variety of conditions

- Temperature Fluxuations
- Precipital Water
- Levels of Irradiance

Climate Zone Classification

- Based on annual weather patterns
- Temperature, Precipitation, Irradiance, Windspeed, etc

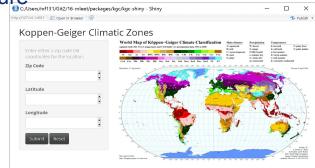
Köppen-Geiger

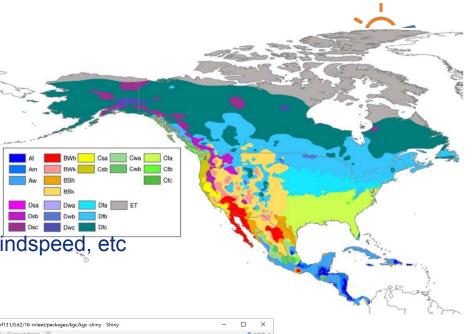
- Widely Used developed for agriculture
- Updated Frequently
- Simple

Kgc on CRAN

VPS

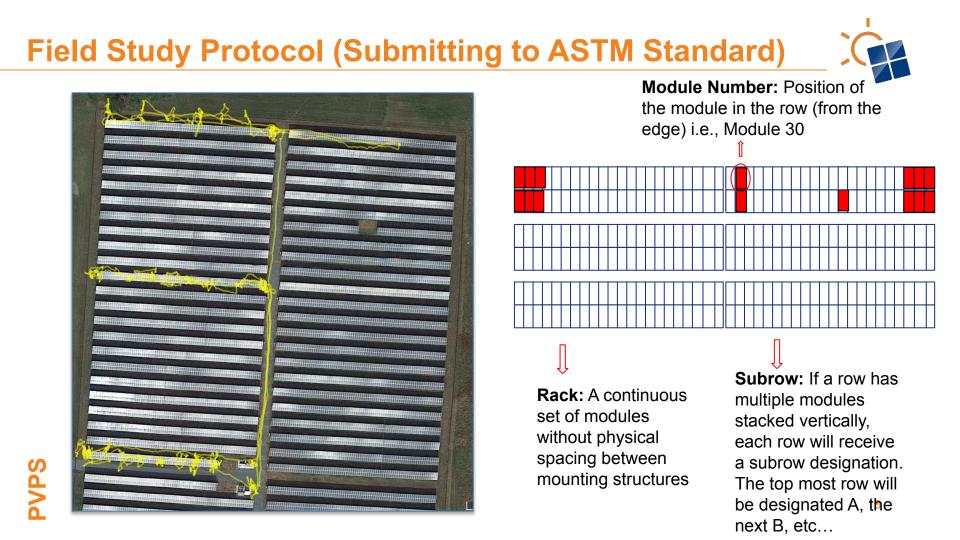
R Climate Zone Package





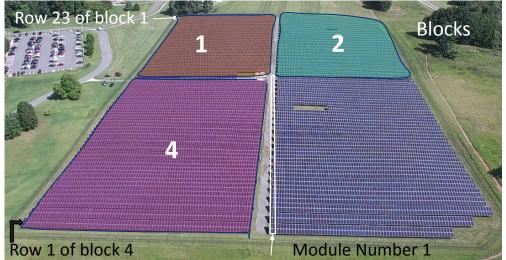
Köppen-Geiger⁶

6) Rubel, Franz, and Markus Kottek. 2010. "Observed and Projected Climate Shifts 1901-2100 Depicted by World Maps of the Koppen-Geiger Climate Classification." *Meteorologische Zeitschrift* 19 (2): 135–41. <u>https://doi.org/10.1127/0941-2948/2010/0430</u>.



Field Survey Protocol: Nomenclature (Examples)



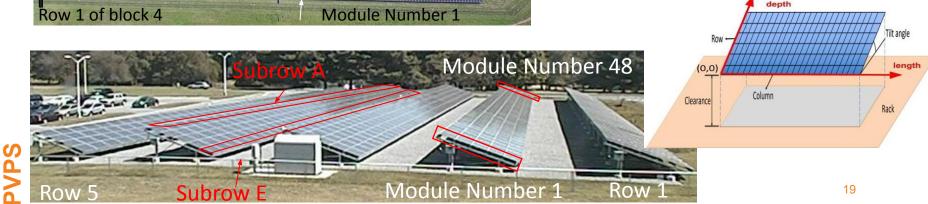


Frontside unshaded

- Row 1 of Block 4
- Row 1

Rearside unshaded

- Row 23 of Block 1
- Row 5



Materials Characterization

Attenuated Total Reflection Fourier Transform Infrared (ATR-FTIR)

- Identify the composition of backsheet material
- Used for polymer
- Only works for the surface/outer layer of backsheets

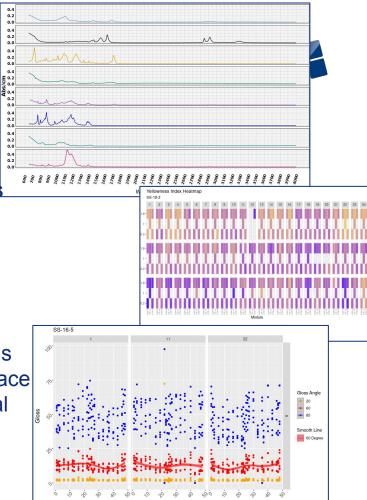
Yellowness Index

- Polymer will have a color change after degradation
- Shows the degree of color change

Gloss

- Shows the surface roughness of backsheet materials
- Affected by the smoothness and flatness of the surface
- Additional insight into the degradation of the material

Raman (started)

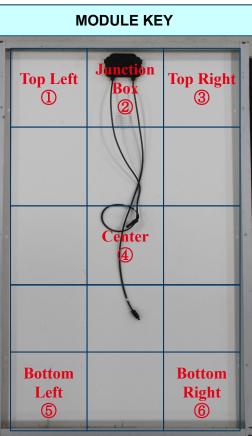


Field Survey Protocol: Measurement Positions



Not every site has same positions measured Due to mounting constraints **Recommended locations Bottom** Top Right Right 3 6 KEY MODULE tion Box Center (4) **Bottom Left Top Left** VPS (5)

Multiple measurements done for each module









IEA PVPS

Field Survey Observations

CWRU EMSE Graduate Students: Yu Wang (Avery Dennison), Raymond Weiser (current

PhD Student), Zack Li (graduated Master's), Xuanji Yu (Previous Post Doc)

Technology Collaboration Programme

41 sites surveyed

- 7 Climatic zones
- 8 Material types
 - 7 polymers
 - \circ 1 glass
- 4 sites visited multiple time points

3,467 modules

• 17,684 measurements

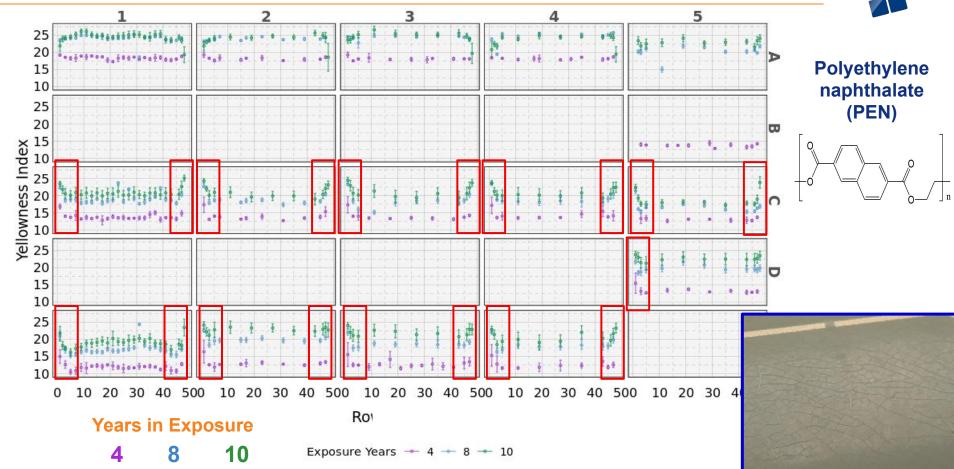
တ္ရ <u>OSF Shared Data</u>

Climate Zones	Number
Cfa	19
Csa	2
Csb	3
BSk	11
Dfa	7
Dfb	1
AM	1

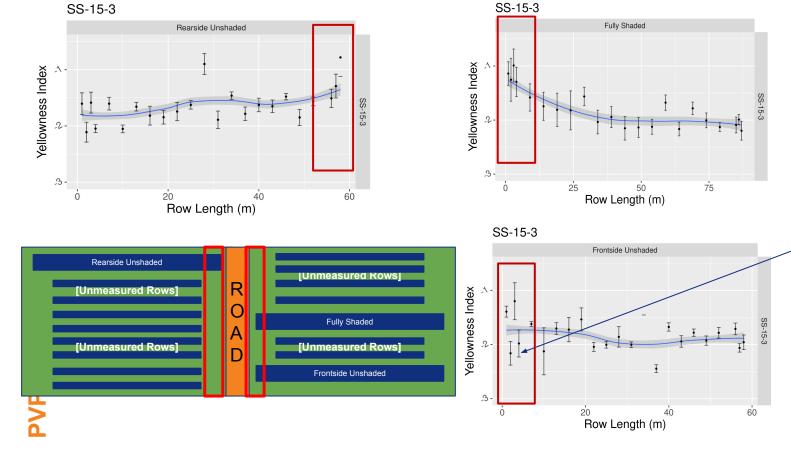
Material Types	Number
PEN	3
PET	10
PVF	5
PVDF	3
Acrylic PVDF	7
FEVE	7
THV	3
Test Bed	2
Glass	1



Saptiotemporal Degradation



Nonuniform: Irradiance Exposure due to Road

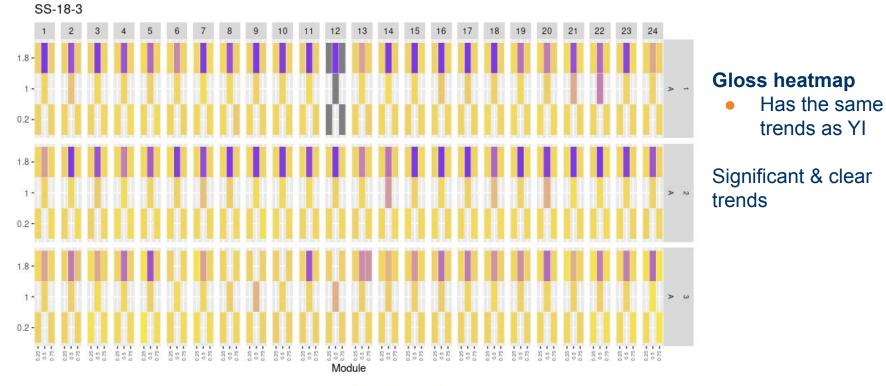


Inference by eye: 83.4 % CIs

Module Replacement

Gloss at the Junction Box

PVPS



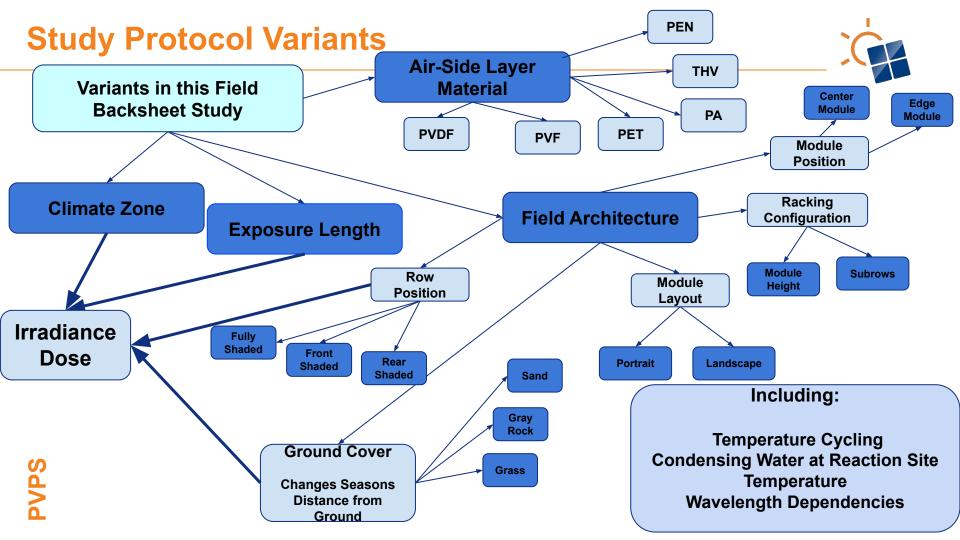
5

0

10 15

Gloss at 60 degree

26









IEA PVPS

Read-side Irradiance Simulation

CWRU EMSE Graduate Students: Raymond Weiser (current PhD Student), Zack Li

(graduated Master's), Xuanji Yu (Previous Post Doc)

Technology Collaboration Programme

Simulation Parameters

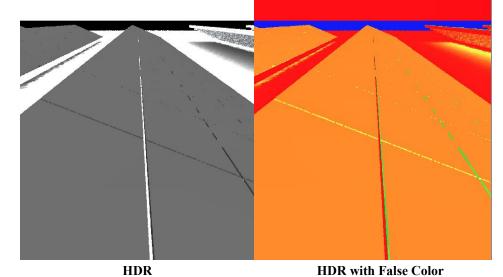


bifacial_radiance package from NREL <u>Generated a model of radiance distribution</u>

- Sky
 - Location
 - Albedo
- Module
 - Size of module & cell
 - Gap between the modules & cells
 - Number of subrows, etc.
- Scene
 - Number of rows
 - Number of modules per row
 - Tilt & Azimuth, etc.

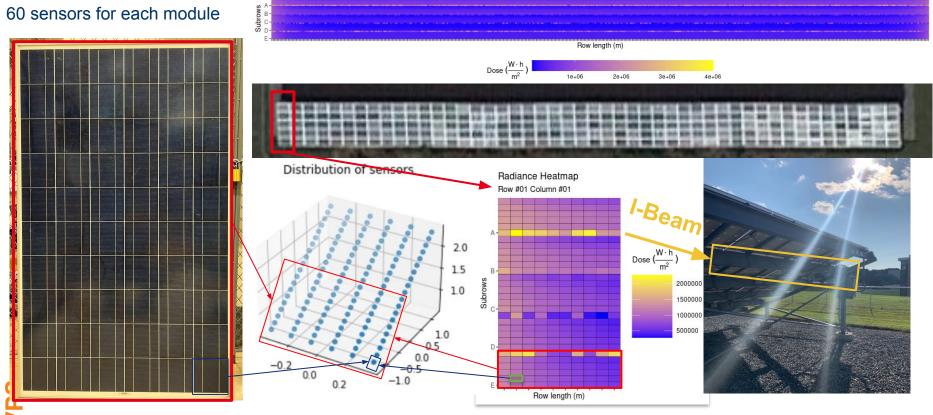
Weather data source

• Typical Meteorological Year (TMY)

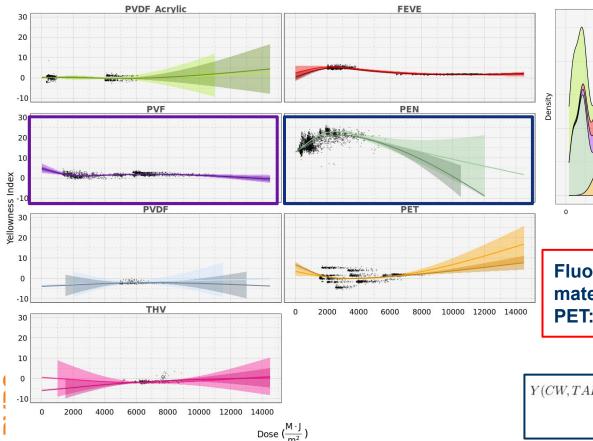


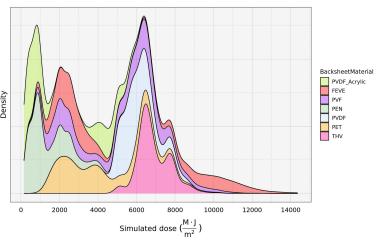
Spatial Distribution of Exposure





Yellow Index vs Dose for Different Materials





Fluoropolymer: more stable than other materials PET: Variability manufacturing

$V(CW, TAET, IR_{Dose}, M_i, JB_i)$,t) =
	$\beta_0 + \beta_1 (CW \times t) + \beta_2 (TAET \times t)$
	$+ f(IR_{Dose}, M_i, JB_i)$

Spatiotemporal Equation: Modeling Results

 $Y(CW, TAET, IR_{Dose}, M_i, JB_i, t) =$

 $\beta_0 + \beta_1 (CW \times t) + \beta_2 (TAET \times t)$

 $+ f(IR_{Dose}, M_i, JB_i)$

CW: Time of contact wetness (hours/exposure time) **TAET:** Time at elevated temperature 35°C (hours/exposure time)

 $\ensuremath{\text{IR}_{\text{Dose}}}\xspace$: Sum of simulation irradiance for the exposure time in each field (MJ/m²)

M_i: Type of Material

- **JB**_i: A logical variable for the measurement whether locate at junction box
- t: exposure time in the field (year)
- f(x): Smooth Function

Data source

- 23 surveys
- 1806 modules
- 10836

measurements

• 7 types of materials

Training set

8127 measurements

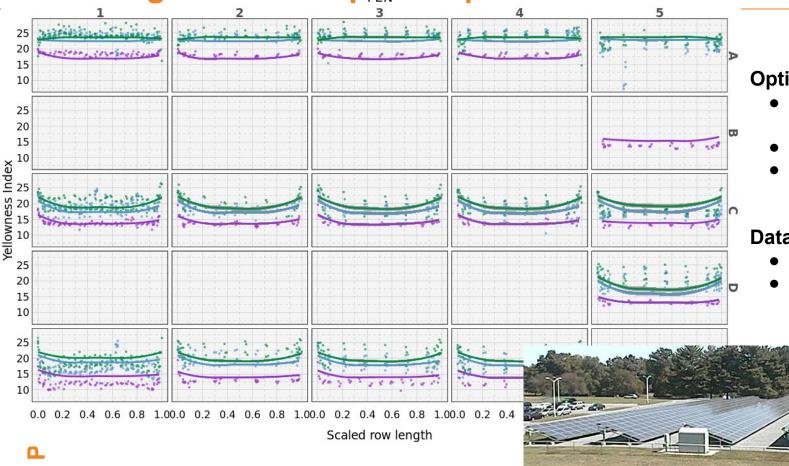
Testing set

2709 measurements

Adjusted R²: 96.2%

Training RMSE: 1.78 Testing RMSE: 1.80

Modeling Results: Saptiotemporal Distribution



 2020
2016
Optimized Study
Open Science Framework
ASTM Standard
Available for

 Available for companies

Data Integration:

- Field Survey Data
- SolarGIS Satellite Irradiance Data, Dew

www.iea-pvps.org

Thank you!

lsh41@case.edu

